

copy of the draft evaluation criteria before the meeting.

Issued in Washington, DC, February 21, 1995.

Christine A. Ervin,

Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 95-4607 Filed 2-23-95; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. EL95-26-000, et al.]

Richmond Power Enterprises, L.P., et al.; Electric Rate and Corporate Regulation Filings

February 16, 1995.

Take notice that the following filings have been made with the Commission:

1. Richmond Power Enterprises, L.P.

[Docket Nos. EL95-26-000 and QF90-104-002]

Take notice that on February 8, 1995, Richmond Power Enterprises, L.P. tendered for filing an application for compliance determination and for waiver of certain Commission regulations.

Comment date: March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. National Electric Associates Limited Partnership

[Docket No. ER90-168-019]

Take notice that on January 30, 1995, National Electric Associates Limited Partnership (NEA), filed certain information as required by ordering paragraph (L) of the Commission's order in Docket No. ER90-168-000, 50 FERC ¶ 61,378. Copies of NEA's informational filing are on file with the Commission and are available for public inspection.

3. Florida Power & Light Company

[Docket No. ER93-327-002]

Take notice that on February 1, 1995, Florida Power & Light Company tendered for filing a compliance report for refund made pursuant to the Commission's December 27, 1994 Order.

4. Enron Power Marketing, Inc.

[Docket No. ER94-24-006]

Take notice that on February 1, 1995, Enron Power Marketing, Inc. tendered for filing a summary of activity of Enron's quarter ending December 31, 1994.

5. AES Power, Inc.

[Docket No. ER94-890-004]

Take notice that on February 1, 1995, AES Power, Inc. (AES) filed information as required by the Commission's April 8, 1994 letter order in Docket No. ER94-890-000. Copies of AES's filing are on file with the Commission and are available for public inspection.

6. Midcon Power Services Corporation

[Docket No. ER94-1329-002]

Take notice that on January 30, 1995, Midcon Power Services Corporation (Midcon) filed information as required by the Commission's August 11, 1994 order in Docket No. ER94-1329-000. Copies of Midcon's filing are on file with the Commission and are available for public inspection.

7. Destec Power Services, Inc.

[Docket No. ER94-1612-001]

Take notice that on January 31, 1995, Destec Power Services, Inc. (Destec) filed information as required by the Commission's January 20, 1995 letter order in Docket No. ER94-1612-000. Copies of Destec's filing are on file with the Commission and are available for public inspection.

8. Associated Power Services, Inc.

[Docket No. ER95-7-001]

Take notice that on January 30, 1995, Associated Power Services, Inc. (Associated) filed information as required by the Commission's December 16, 1994 letter-order in Docket No. ER95-7-000. Copies of Associated's filing are on file with the Commission and are available for public inspection.

9. Entergy Power, Inc.

[Docket Nos. ER95-172-000, ER95-314-000]

Take notice that on February 14, 1995, Entergy Power, Inc. tendered for filing Amendment No. 1 to an Interchange Agreement filed in Docket No. ER95-172-000, and Amendment No. 1 to a Monthly Purchase and Sale Agreement filed in Docket No. ER95-314-000.

EPI requests an effective date for the amendments that is the same as those for the Interchange Agreement and Monthly Purchase and Sale Agreement previously filed, in accordance with Section 35.2 of the Commission's regulations.

Comment date: March 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. UtiliCorp United Inc., Aquila Power Corporation

[Docket No. ER95-203-000, Docket No. ER95-216-000 (Not Consolidated)]

Take notice that on February 10, 1995, UtiliCorp United Inc. ("UtiliCorp") tendered for filing firm and interruptible tariffs for its West Virginia Power division as required by the January 13, 1995 order in these proceedings. UtiliCorp states that this filing is an alternative and without prejudice to its January 18, 1995 informational compliance filing in this proceeding.

A copy of the filing was served on each party to these proceedings and the Public Service Commission of the State of West Virginia.

Comment date: March 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. KCS Energy Marketing, Inc.

[Docket No. ER95-209-000]

Take notice that on February 10, 1995, KCS Energy Marketing, Inc. tendered for filing a letter requesting that the Application for Blanket Authorization, Certain Waivers and Order Approving Rate Schedule be withdrawn.

Comment date: March 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Transco Power Trading Company

[Docket No. ER95-305-000]

Take notice that on February 9, 1995, Transco Power Trading Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Proven Alternatives, Inc.

[Docket No. ER95-473-000]

Take notice that on February 10, 1995, Proven Alternatives, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: March 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Puget Sound Power & Light

[Docket No. ER95-528-000]

Take notice that on February 1, 1995, Puget Sound Power & Light Company tendered for filing an executed Service Agreement-Schedule DV between Puget and Black Creek Hydro, Inc. as a Supplement to Original Sheet Nos. 74-89 of Puget Rate Schedule FERC Electric Tariff, Original Volume No. 4.

Comment date: March 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Southwestern Public Service Company and Texas-New Mexico Power Company

[Docket No. ER95-538-000]

Take notice that on February 1, 1995, Southwestern Public Service Company (Southwestern) filed, pursuant to section 205 of the Federal Power Act and Part 33 of the Commission's regulations, a notice of termination of the Contract for Wholesale Electric Power Service, dated June 11, 1984, between Southwestern and Texas-New Mexico Power Company (TNP). Southwestern states that, as a result of Southwestern's acquisition of facilities owned by TNP in the northern Texas Panhandle, there will no longer be any need for the wholesale contract between Southwestern and TNP.

Southwestern requests an effective date for the termination of the wholesale contract which coincides with the date of its closing of the acquisition of facilities from TNP.

Comment date: March 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Ohio Edison Company

[Docket No. ER95-549-000]

Take notice that on February 3, 1995, Ohio Edison Company, tendered for filing an amendment to the Power Purchase and Sale Agreement with CNG Power Services Corp. The purpose of this filing is to amend the energy rate contained in the foregoing Agreement to reflect the recovery of energy-related emission allowance costs incurred by Ohio Edison Company to ensure compliance with the Phase I sulfur dioxide emissions limitations of the Clean Air Act Amendment of 1990.

Comment date: March 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Ohio Edison Company

[Docket No. ER95-550-000]

Take notice that on February 3, 1995, Ohio Edison Company, tendered for filing a Power Purchase and Sale Agreement with CNG Power Services Corp. dated December 31, 1994. This initial rate schedule will enable the parties to purchase or sell capacity and energy in accordance with the terms and conditions set forth herein.

Comment date: March 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. The Washington Water Power Company

[Docket No. ER95-551-000]

Take notice that on February 3, 1995, The Washington Water Power Company,

tendered for filing a request to cancel its Firm Wholesale Service Rate Schedule 61. The cancellation of Schedule 61 is being requested since no customers are served under Schedule 61 and the tariff will not be offered to new customers. The last two customers formerly served under Schedule 61 ceased being served under the schedule in 1994.

No other parties have been served with a copy of the filing since there are no customers served under Schedule 61.

Comment date: March 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Commonwealth Edison Company

[Docket No. ER95-552-000]

Take notice that on February 3, 1995, Commonwealth Edison Company (ComEd), submitted a Service Agreement, dated January 11, 1995, establishing Carolina Power and Light Company (CP&L) as a customer under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of January 11, 1995, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon CP&L and the Illinois Commerce Commission.

Comment date: March 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. PECO Energy Company

[Docket No. ER95-553-000]

Take notice that on February 6, 1995, PECO Energy Company (PECO), tendered for filing an Agreement between PECO and Consolidated Edison Company of New York, Inc. (Con Edison) dated January 31, 1995.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects to have available for sale from time to time and the purchase of which will be economically advantageous to Con Edison. The Agreement supersedes an agreement between PECO and Con Edison dated April 13, 1993 which is on file with the Commission as PECO's Rate Schedule FERC No. 66. In order to optimize the economic advantage to both PECO and Con Edison, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on February 8, 1995.

PECO states that a copy of this filing has been sent to Con Edison and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: March 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. New England Power Company

[Docket No. ER95-554-000]

Take notice that on February 6, 1995, New England Power Company (NEP), tendered for filing a Service Agreement with Montaup Electric Company under NEP's FERC Electric Tariff, Original Volume No. 6 and a Notice of Termination for service to EUA Services Corp. under the same tariff.

Comment date: March 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-4501 Filed 2-23-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2444-002-WI]

Northern States Power Co., Wisconsin Notice of Availability of Draft Environmental Assessment

February 17, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for a subsequent minor license for the White River Project, located in Ashland County, Wisconsin, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project,